

80 Years of Powering Strong Communities

APPA Update: Public Power Forward

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What Are Public Power Utilities?

- **Public power defined**: "A utility owned by a political subdivision of a State, such as a municipally-owned electric utility; and, a utility owned by any agency, authority, corporation, or instrumentality of one or more political subdivisions of as state"
- Not-for-profit, public, community-oriented, responsive
- Rates are governed locally
- Subject to federal environmental, endangered species, reliability/critical infrastructure protection regulation – limited federal regulation for public power transmission owners (known as FERC-lite)
- Mostly transmission-dependent (pay for third-party access to transmission)
- Purchase more power than produced, but generating capacity is: 42% natural gas; 26.6% coal; 18% hydropower; 6.5% nuclear; 4.8% oil; 1.5% other, and .7% wind

Who Are APPA's Members?

- 1,400+ public power utilities (of 2,000 total in the U.S.)
- Retail service in 49 states (all but Hawaii)
- Very large to very small utilities
- Median size: 1,977 meters
- 14.4% of sales to electric consumers



What Do We Care About in Federal Policy for 2020?

- Climate change policy best left to Congress; diversity of fuels important from 2005-2017, public power utilities have reduced their CO2 emissions by 33% from 2005 levels
- Comparable incentives to those made available to for-profit entities for clean energy development
- Municipal bonds primary funding source for projects, bills pending to make more workable
- **Grid security and grid security funding** support H.R. 359/S. 2095 to permanently fund at DOE activities to enhance grid security

What Do We Care About in Federal Policy for 2020? (Cont.)

- Power Marketing Administrations and the Tennessee Valley Authority defend core mission and cost-based rates
- Pole attachments public power exemption to FCC regulation must be maintained
- Spectrum policy utilities' reliable use of spectrum for critical networks and grid of the future deployments must be preserved
- Electric vehicles support funding for charging infrastructure
- Transmission FERC should adopt and enforce policies to keep rates reasonable
- Wholesale markets oppose FERC's December order to expand PJM's minimum offer price rule
- **Distributed energy resources and storage** support these technologies, but should not participate in wholesale markets without state and local regulator consent

Federal Policy Should Enable Public Power to Move Forward

- Policies should incentivize public power utilities to move into a future of greater communication and relationship with our customers -- or at least do no harm.
 Currently, this is a mixed bag
- Positive example: Great progress in the relationship between the electric sector and the federal government around resilience and preparedness -- cyber and physical. APPA using federal grants from DOE to help members develop "allhazards" approach to disaster preparation and response.
- Detrimental example: wholesale market structures and preemptions of state and local decision-making – particularly in FERC's expansion of the PJM MOPR.

Good to Be Home!

Questions?

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